

INSTRUMENT PREPARED BY  
VIRGINIA GAS AND OIL BOARD

ORDER RECORDED UNDER CODE  
OF VIRGINIA SECTION 45.1-361.26

VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

APPLICANT:	<u>Range Resources-Pine Mountain, Inc.</u>	)	VIRGINIA GAS
		)	AND OIL BOARD
RELIEF SOUGHT:	(1) ESTABLISHMENT OF THE DRILLING	)	
	UNIT DEPICTED IN <b>EXHIBIT A</b> HERETO	)	DOCKET NO.
	AND SERVED BY WELL NO. <u>V-530350</u>	)	<u>VGOB-14-0415-4042</u>
	<b>containing 112.69 acres</b>	)	
	(herein "Subject Drilling Unit")	)	
	PURSUANT TO VA. CODE § 45.1-361.20;	)	
	(2) POOLING OF INTERESTS IN	)	
	SUBJECT DRILLING UNIT PURSUANT TO	)	
	VA. CODE § 45.1-361.21, FOR THE	)	
	PRODUCTION OF GAS OTHER THAN	)	
	COALBED METHANE GAS FROM SUBJECT	)	
	FORMATIONS (herein referred	)	
	to as "Conventional Gas" or "Gas");	)	
	and (3) DESIGNATE THE APPLICANT	)	
	AS THE UNIT OPERATOR FOR THE	)	
	SUBJECT DRILLING UNIT	)	

LEGAL DESCRIPTION:

DRILLING UNIT SERVED BY WELL NUMBERED  
V-530350 TO BE DRILLED IN  
THE LOCATION DEPICTED ON **EXHIBIT A** HERETO,  
J.L. Litz Tract  
**203.10 acres**  
**CANEY RIDGE QUADRANGLE**  
**KENADY DISTRICT**  
**DICKENSON COUNTY, VIRGINIA**  
(the "Subject Lands" are more particularly  
described on **Exhibit A** attached hereto  
and made a part hereof)

TAX MAP IDENTIFICATION NUMBERS:

TAX MAP IDENTIFICATION NUMBERS FOR ALL PARCELS  
AFFECTED BY THIS ORDER ARE SHOWN ON EXHIBIT(S)  
B-3 WHICH IS/ARE ATTACHED TO AND A PART OF  
THIS ORDER.

REPORT OF THE BOARD

FINDINGS AND ORDER

1. Hearing Date and Place: This matter came on for hearing before the Virginia Gas and Oil Board (hereafter "Board") at 9:00 a.m. **May 20, 2014, continued from April 15, 2014**, at the Russell County Office Building, Highland Drive, Lebanon, Virginia.

2. Appearances: **Timothy E. Scott** appeared for the Applicant.
3. Jurisdiction and Notice: Pursuant to Va. Code § 45.1-361.1 *et seq.*, the Board finds that it has jurisdiction over the subject matter. Based upon the evidence presented by Applicant, the Board also finds that the Applicant has (1) exercised due diligence in conducting a meaningful search of reasonably available sources to determine the identity and whereabouts of each gas and oil owner, coal owner, or mineral owner having an interest in Subject Drilling Unit underlying and comprised of Subject Lands; (2) has represented to the Board that it has given notice to those parties (hereafter sometimes "person(s)" whether referring to individuals, corporations, partnerships, associations, companies, businesses, trusts, joint ventures or other legal entities) entitled by Va. Code § 45.1-361.19 to notice of the Application filed herein; and (3) that the persons set forth in their Application and Notice of Hearing have been identified by Applicant through its due diligence as Owners or Claimants of Conventional Gas interests underlying Subject Drilling Unit, including those set out in **Exhibit B-3** who have not heretofore leased, sold or voluntarily agreed with the Applicant to pool their Gas interests in Subject Drilling Unit. Unknown and/or Unlocatable Owners/Claimants or Conflicting Claimants in the Subject Drilling Unit are listed on **Exhibit E**. Further, the Board has caused notice of this hearing to be published as required by Va. Code § 45.1-361.19 B. Whereupon, the Board hereby finds that the notices given herein satisfy all statutory requirements, Board rule requirements and the minimum standards of due process.
4. Amendments: Exhibits B and B-3.
5. Dismissals: Trivett Living Trust, Michael A. Trivett, Successor Trustee, Carole Clark and Ramona King.
6. Relief Requested: Applicant requests (1) that pursuant to Va. Code § 45.1-361.20, the Board establish Subject Drilling Unit to be served by **Well No. V-530350**; and (2) that pursuant to Va. Code § 45.1-361.21, the Board pool the rights, interests and estates in and to the Conventional Gas of the known and unknown persons listed in the attached **Exhibit B-3**, and that of their known and unknown heirs, executors, administrators, devisees, trustees, assigns and successors, both immediate and remote, for the drilling and operation, including production, of Conventional Gas from the Subject Drilling Unit established for Subject Formations underlying and comprised of the Subject Lands, (hereafter sometimes collectively identified and referred to as "Well Development and/or Operation in the Subject Drilling Unit"); and, (3) that the Board designate **Range Resources-Pine Mountain, Inc.** as Unit Operator.
7. Relief Granted: The requested relief in this cause shall be and hereby is granted.
- 7.1 The Board hereby: (1) establishes Subject Drilling Unit pursuant to Va. Code § 45.1-361.20; (2) pursuant to Va. Code § 45.1-361.21 C 3, designates **Range Resources-Pine Mountain, Inc.** (hereinafter "Unit Operator") as the Operator authorized to drill and operate **Well No. V-530350** in the Subject Drilling Unit at the location depicted on the plat attached hereto as **Exhibit A** to produce Conventional Gas from Subject Formations, subject to the permit provisions contained in § 45.1-361.27 *et seq.*, Code of Virginia, 1950 as amended, to § 4 VAC 25-150 *et seq.*, Gas and Oil Regulations and to § 4 VAC 25-160 *et seq.*, Virginia Gas and Oil Board Regulations, all as amended from time to time; and (3) pursuant to Va. Code § 45.1-361.21A, the rights, interests, and estates in and to the Conventional Gas in Subject Drilling Unit including those of the known and unknown persons listed on **Exhibit B-3**, attached hereto and made a part hereof, and their known and unknown heirs, executors, administrators, devisees, trustees, assigns, and successors, both immediate and remote, be and hereby are pooled in the Subject Formations in the Subject Drilling Unit underlying and comprised of the Subject Lands. There are no applicable field rules and the unit is subject to statewide spacing requirements of Va. Code § 45.1-361.17.
8. Election and Election Period: In the event any Gas owner named in the Application and Notice of Hearing has not heretofore reached a voluntary agreement to share in the operation of the well to be located in Subject Drilling Unit at a rate of payment mutually agreed to by said Gas owner and the

Operator, then, such person may elect one of the options set forth in Paragraph 9 below and must give written notice of his election of the option selected under Paragraph 9 herein to the designated Unit Operator at the address shown below within thirty (30) days from the date of receipt of a copy of this Order. A timely election shall be deemed to have been made if, on or before the last day of said 30-day period, such electing person has delivered his written election to the designated Unit Operator at the address shown below or has duly postmarked and placed his written election in first class United States mail, postage prepaid, addressed to the Unit Operator at the address shown below.

9. Election Options:

- 9.1 Option 1 - To Participate In The Development and Operation of the Drilling Unit: Any Gas Owner or Claimant named in **Exhibit B-3** who has not reached a voluntary agreement with the Operator may elect to participate in the Well Development and Operation on the Subject Drilling Unit (hereafter "Participating Operator") by agreeing to pay the estimate of such Participating Operator's proportionate part of the actual and reasonable costs, including a reasonable supervision fee, of the Well Development and Operation, as more particularly set forth in Virginia Gas and Oil Board Regulation 4 VAC 25-160-100 (herein "Completed for Production Costs"). Further, a Participating Operator agrees to pay the estimate of such Participating Operator's proportionate part of the Estimated, Completed-for-Production Costs as set forth below to the Unit Operator within forty-five (45) days from the later of the date of mailing or the date of recording of this Order. The estimated Completion-for-Production Costs for the Subject Drilling Unit are as follows:

Estimated, Completed-for-Production Costs: **\$540,881.00**

Any gas owner and/or claimants named in **Exhibit B-3**, who elects this option (Option 1) understands and agrees that their initial payment under this option is for their proportionate share of the Applicant's estimate of actual costs and expenses. It is also understood by all persons electing this option that they are agreeing to pay their proportionate share of the actual costs and expenses as determined by the operator in this Board Order.

A Participating Operator's proportionate cost hereunder shall be the result obtained by multiplying the Participating Operator's "Percent of Unit" times the Completed-for-Production Cost set forth above. Provided, however, that in the event a Participating Operator elects to participate and fails or refuses to pay the estimate of his proportionate part of the Completed-for-Production Cost as set forth above, all within the time set forth herein and in the manner prescribed in Paragraph 8 of this Order, then such Participating Operator shall be deemed to have elected not to participate and to have elected compensation in lieu of participation pursuant to Paragraph 9.2 herein.

- 9.2 Option 2 - To Receive A Cash Bonus Consideration: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above, any Gas Owner or Claimant named in **Exhibit B-3** in the unit who has not reached a voluntary agreement with the Operator may elect to accept a cash bonus consideration of **\$25.00** per net mineral acre owned by such person, commencing upon entry of this Order and continuing annually until commencement of production from Subject Drilling Unit, and thereafter a royalty of 1/8th of 8/8ths [twelve and one-half percent (12.5%)] of the net proceeds received by the Unit Operator for the sale of the Gas produced from any Well Development and Operation covered by this Order multiplied by the Gas owner's percentage Interest Within Unit as set forth in the Application and Notice of Hearing (for purposes of this Order, net proceeds shall be actual proceeds

received less post-production costs incurred downstream of the wellhead, including, but not limited to, gathering, compression, treating, transportation and marketing costs, whether performed by Unit Operator or a third person) as fair, reasonable and equitable compensation to be paid to said Gas owner. The initial cash bonus shall become due and owing when so elected and shall be tendered, paid or escrowed within one hundred twenty (120) days of recording of this Order. Thereafter, annual cash bonuses, if any, shall become due and owing on each anniversary of the date of recording of this Order in the event production from Subject Drilling Unit has not theretofore commenced, and once due, shall be tendered, paid or escrowed within sixty (60) days of said anniversary date. Once the initial cash bonus and the annual cash bonuses, if any, are so paid or escrowed, said payment(s) shall be satisfaction in full for the right, interests, and claims of such electing Gas owner in and to the Gas produced from Subject Formation in the Subject Lands, except, however, for the 1/8th royalties due hereunder.

Subject to a final legal determination of ownership, the election made under this Paragraph 9.2, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any Well Development and Operation covered hereby and such electing person shall be deemed to and hereby does lease and assign its right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Applicant.

- 9.3. Option 3 - To Share In The Development And Operation As A Non-Participating Person On A Carried Basis And To Receive Consideration In Lieu Of Cash: In lieu of participating in the Well Development and Operation of Subject Drilling Unit under Paragraph 9.1 above and in lieu of receiving a cash bonus consideration under Paragraph 9.2 above, any Gas Owner or Claimant named in **Exhibit B-3** hereto who does not reach a voluntary agreement with the Operator may elect to share in the Well Development and Operation of Subject Drilling Unit on a carried basis (as a "Carried Well Operator") so that the proportionate part of the Completed-for-Production Costs hereby allocable to such Carried Well Operator's interest is charged against such Carried Well Operator's share of production from Subject Drilling Unit. Such Carried Well Operator's rights, interests, and claims in and to the Gas in Subject Drilling Unit shall be deemed and hereby are assigned to the Unit Operator until the proceeds from the sale of such Carried Well Operator's share of production from Subject Drilling Unit (exclusive of any royalty, excess or overriding royalty, or other non-operating or non cost-bearing burden reserved in any lease, assignment thereof or agreement relating thereto covering such interest) equals three hundred percent (300%) for a leased interest or two hundred percent (200%) for an unleased interest (whichever is applicable) of such Carried Well Operator's share of the Completed-for-Production Costs allocable to the interest of such Carried Well Operator. Any Gas Owner and/or Claimant named in **Exhibit B-3** who elects this option (Option 3) understands and agrees that Completed-for-Production Costs are the Operator's actual costs for well development and operation. When the Unit Operator recoups and recovers from such Carried Well Operator's assigned interest the amounts provided for above, then, the assigned interest of such Carried Well Operator shall automatically revert back to such Carried Well Operator, and from and after such reversion, such Carried Well Operator shall be treated as if it had participated initially under Paragraph 9.1 above; and thereafter, such participating person shall be charged with and shall pay his proportionate part of all further costs of such well development.

Subject to a final legal determination of ownership, the election made under this

Paragraph 9.3, when so made, shall be satisfaction in full for the right, interests, and claims of such electing person in any well development and operation covered hereby and such electing person shall be deemed to have and hereby does assign his right, interests, and claims in and to the Gas produced from Subject Formation in the Subject Drilling Unit to the Unit Operator for the period of time during which his interest is carried as above provided prior to its reversion back to such electing person.

10. Failure to Properly Elect: In the event a person named in **Exhibit B-3** hereto does not reach a voluntary agreement with the Applicant and fails to do so within the time, in the manner, and in accordance with the terms of this Order one of the alternatives set forth in Paragraph 9 above for which his interest qualifies, then such person shall be deemed to have elected not to participate in the proposed Well Development and Operation in Subject Drilling Unit and shall be deemed, subject to any final legal determination of ownership, to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which its interest qualifies and shall be deemed to have leased and/or assigned his right, interests, and claims in and to Gas in the Subject Drilling Unit to the Unit Operator. Persons who fail to properly elect shall be deemed to have accepted the compensation and terms set forth herein at Paragraph 9.2 in satisfaction in full for the right, interests, and claims of such person in and to the Gas produced from Subject Formation underlying Subject Lands.

11. Default By Participating Person: In the event a person named in **Exhibit B-3** elects to participate under Paragraph 9.1, but fails or refuses to pay, to secure the payment or to make an arrangement with the Unit Operator for the payment of such person's proportionate part of the Estimated Completed-for-Production costs as set forth herein, all within the time and in the manner as prescribed in this Order, then such person shall be deemed to have withdrawn his election to participate and shall be deemed to have elected to accept as satisfaction in full for such person's right, interests, and claims in and to the Gas the consideration provided in Paragraph 9.2 above for which his interest qualifies depending on the excess burdens attached to such interest. Whereupon, any cash bonus consideration due as a result of such deemed election shall be tendered, paid or escrowed by Unit Operator within one hundred twenty (120) days after the last day on which such defaulting person under this Order should have paid his proportionate part of such cost or should have made satisfactory arrangements for the payment thereof. When such cash bonus consideration is paid or escrowed, it shall be satisfaction in full for the right, interests, and claims of such person in and to the Gas underlying Subject Drilling Unit in the Subject Lands covered hereby, except, however, for any 1/8th royalties which would become due pursuant to Paragraph 9.2 hereof.

12. Assignment of Interest: In the event a person named in **Exhibit B-3** is unable to reach a voluntary agreement to share in the Well Development and Operation contemplated by this Order at a rate of payment agreed to mutually by said Owner or Claimant and the Applicant, and said person elects or fails to elect to do other than participate under Paragraph 9.1 above in the Well Development and Operation in Subject Drilling Unit, then such person shall be deemed to have and shall have assigned unto Applicant such person's right, interests, and claims in and to said well, in Subject Formations in Subject Drilling Unit, and other share in and to Gas production to which such person may be entitled by reason of any election or deemed election hereunder in accordance with the provisions of this Order governing said elections.

13. Unit Operator (or Operator): **Range Resources-Pine Mountain, Inc.** shall be and hereby is designated as Unit Operator authorized to drill and operate **Well No. V-530350** in Subject Formations in Subject Drilling Unit, all subject to the permit provisions contained in Va. Code § 45.1-361.27 *et seq.*, §§ 4 VAC 25-150 *et seq.*, Gas and Oil Regulations and §§ 4 VAC 25-160 *et seq.*, Virginia Gas and Oil Board Regulations, all as amended from time to time, and all elections required by this Order shall be communicated to Unit Operator in writing at the address shown below:

**Range Resources-Pine Mountain, Inc.**  
**406 West Main Street**  
**P. O. Box 2136**  
**Abingdon, VA 24212**  
**Phone: (276) 619-2583**  
**Fax: (276) 628-7246**  
**Attn: Philip S. Horn, Land Manager**

14. Commencement of Operations: Unit Operator shall commence or cause to commence operations for the drilling of the well covered hereby within seven hundred and thirty (730) days from the date of this Order and shall prosecute the same with due diligence. If Unit Operator shall not have so commenced and/or prosecuted, then this Order shall terminate, except for any cash sums becoming payable hereunder; otherwise, unless sooner terminated by Order of the Board, this Order shall expire at 12:00 P.M. on the date on which the well covered by this Order is permanently abandoned and plugged. However, in the event an appeal is taken from this Order, then the time between the filing of the Petition for Appeal and the final Order of the Circuit Court shall be excluded in calculating the two-year period referenced herein.

15. Operator's Lien: Unit Operator, in addition to the other rights afforded hereunder, shall have a lien and a right of set off on the Gas estates, rights, and interests owned by any person subject hereto who elects to participate under Paragraph 9.1 in the Subject Drilling Unit to the extent that costs incurred in the drilling or operation on the Subject Drilling Unit are a charge against such person's interest. Such liens and right of set off shall be separable as to each separate person and shall remain liens until the Unit Operator drilling or operating the well covered hereby has been paid the full amounts due under the terms of this Order.

16. Escrow Provisions: Applicant has represented to the Board that there are no Unknown and/or Unlocatable Gas Owners within the Subject Drilling Unit whose interests are subject to the escrow requirements of Paragraph 16.1 of the Subject Drilling Unit; and, the Applicant has represented to the Board that there are conflicting claimants in the Subject Drilling Unit whose payments are subject to the provisions of Paragraph 16.2 hereof. Therefore, by this Order and unless and until otherwise ordered by the Board, the Escrow Agent named herein, or any successor named by the Board, is required to establish an interest-bearing escrow account for **Tracts 11, 12, 13, and 14 totaling 25.43%** of the Subject Drilling Unit (herein "Escrow Account"), and to receive and account to the Board pursuant to its agreement for the escrowed funds hereafter described in Paragraphs 16.1 and 16.2:

**First Bank and Trust Company**  
**Trust Division**  
**38 East Valley Drive**  
**Bristol, Virginia 24201**  
**Tel: (276) 466-9222**  
**Attn: Debbie Davis**

16.1 Escrow Provisions for Unknown or Unlocatable Persons: If any payment of bonus, royalty payment or other payment due and owing cannot be made because the person entitled thereto cannot be located or is unknown, then such cash bonus, royalty payment or other payment shall not be commingled with any funds of the Unit Operator and shall, pursuant to Va. Code § 45.1-361.21 D, be deposited by the Operator into the Escrow Account, commencing within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to order of the Board in accordance with Va. Code § 45.1-361.21 D.

- 16.2 Escrow Provisions For Conflicting Claimants: If any payment of bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment due and owing under this Order cannot be made because the person entitled thereto cannot be made certain due to conflicting claims of ownership and/or a defect or cloud on the title, then such cash bonus, royalty payment, proceeds in excess of ongoing operational expenses, or other payment, together with Participating Operator's Proportionate Costs paid to Unit Operator pursuant to Paragraph 9.1 hereof, if any, (1) shall not be commingled with any funds of the Unit Operator; and (2) shall, pursuant to Va. Code §§ 45.1-361.22 A 2, 45.1-361.22 A 3 and 45.1-361.22 A 4, be deposited by the Operator into the Escrow Account within one hundred twenty (120) days of recording of this Order, and continuing thereafter on a monthly basis with each deposit to be made by a date which is no later than sixty (60) days after the last day of the month being reported and/or for which funds are subject to deposit. Such funds shall be held for the exclusive use of, and sole benefit of, the person entitled thereto until such funds can be paid to such person(s) or until the Escrow Agent relinquishes such funds as required by law or pursuant to Order of the Board.
17. Special Findings: The Board specifically and specially finds:
- 17.1. Applicant is **Range Resources-Pine Mountain, Inc.** Applicant is duly authorized and qualified to transact business in the Commonwealth of Virginia;
- 17.2. Applicant **Range Resources-Pine Mountain, Inc.** is an operator in the Commonwealth of Virginia, and has satisfied the Board's requirements for operations in Virginia;
- 17.3. Applicant **Range Resources-Pine Mountain, Inc.** claims ownership of Gas leases on **52.42415179%** percent of Subject Drilling Unit and the right to explore for, develop, and produce Gas from same;
- 17.4. Applicant has proposed the drilling of **Well No. V-530350** to a depth of **4,267** feet on the Subject Drilling Unit at the location depicted on **Exhibit A** to develop the pool of Gas in Subject Formations, and to complete and operate **Well No. V-530350** for the purpose of producing Conventional Gas.
- 17.5 The estimated production of the life of the proposed **Well No. V-530350** is **525 mmcf**.
- 17.6 With this Application, notice was provided to everyone claiming an ownership interest relative to the production of conventional gas in the Subject Drilling Unit. Set forth in **Exhibit B-3**, is the name and last known address of each Owner or Claimant identified by the Applicant as Gas owners in Subject Drilling Unit who has not, in writing, leased to the Applicant or the Unit Operator or agreed to voluntarily pool his interests in Subject Drilling Unit for its development. Gas interests unleased to the Operator and listed in **Exhibit B-3** represent **47.57584821%** percent of Subject Drilling Unit;
- 17.7 Applicant's evidence established that the fair, reasonable and equitable compensation to be paid to any person in lieu of the right to participate in the Wells are those options provided in Paragraph 9 above;
- 17.8 The Subject Drilling Unit does not constitute an unreasonable or arbitrary exercise of Applicant's right to explore for or produce Gas;
- 17.9 The relief requested and granted is just and reasonable, is supported by substantial evidence and will afford each person listed and named in **Exhibit B-3** hereto the opportunity to recover or receive, without unnecessary expense, such person's just and fair share of the production from Subject Drilling Unit. The granting of the Application and relief requested therein will ensure to the extent possible the greatest ultimate recovery of

Conventional Gas, prevent or assist in preventing the various types of waste prohibited by statute and protect or assist in protecting the correlative rights of all persons in the subject common sources of supply in the Subject Lands. Therefore, the Board is entering an Order granting the relief herein set forth.

18. Mailing Of Order And Filing Of Affidavit: Applicant or its Attorney shall file an affidavit with the Secretary of the Board within sixty (60) days after the date of recording of this Order stating that a true and correct copy of said Order was mailed within seven (7) days from the date of its receipt by the Unit Operator to each Respondent named in **Exhibit B-3** pooled by this Order and whose address is known.

19. Availability of Unit Records: The Director shall provide all persons not subject to a lease with reasonable access to all records for Subject Drilling Unit which are submitted by the Unit Operator to said Director and/or his Inspector(s).

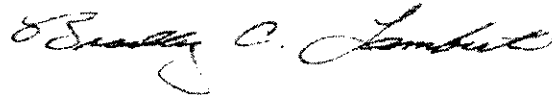
20. Conclusion: Therefore, the requested relief and all terms and provisions set forth above be and hereby are granted and **IT IS SO ORDERED.**

21. Appeals: Appeals of this Order are governed by the provisions of Va. Code Ann. § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court.

22. Effective Date: This Order shall be effective as of the date of the Board's approval of this Application, which is set forth at Paragraph 1 above.



DONE AND EXECUTED this 28 day of May, 2014 by a majority of the Virginia Gas and Oil Board.



Chairman, Bradley C. Lambert

DONE AND PERFORMED this 28 day of May, 2014 by Order of the Virginia Gas and Oil Board.



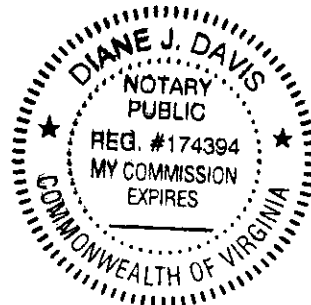
Rick Cooper  
Principal Executive to the  
staff, Virginia Gas and Oil Board

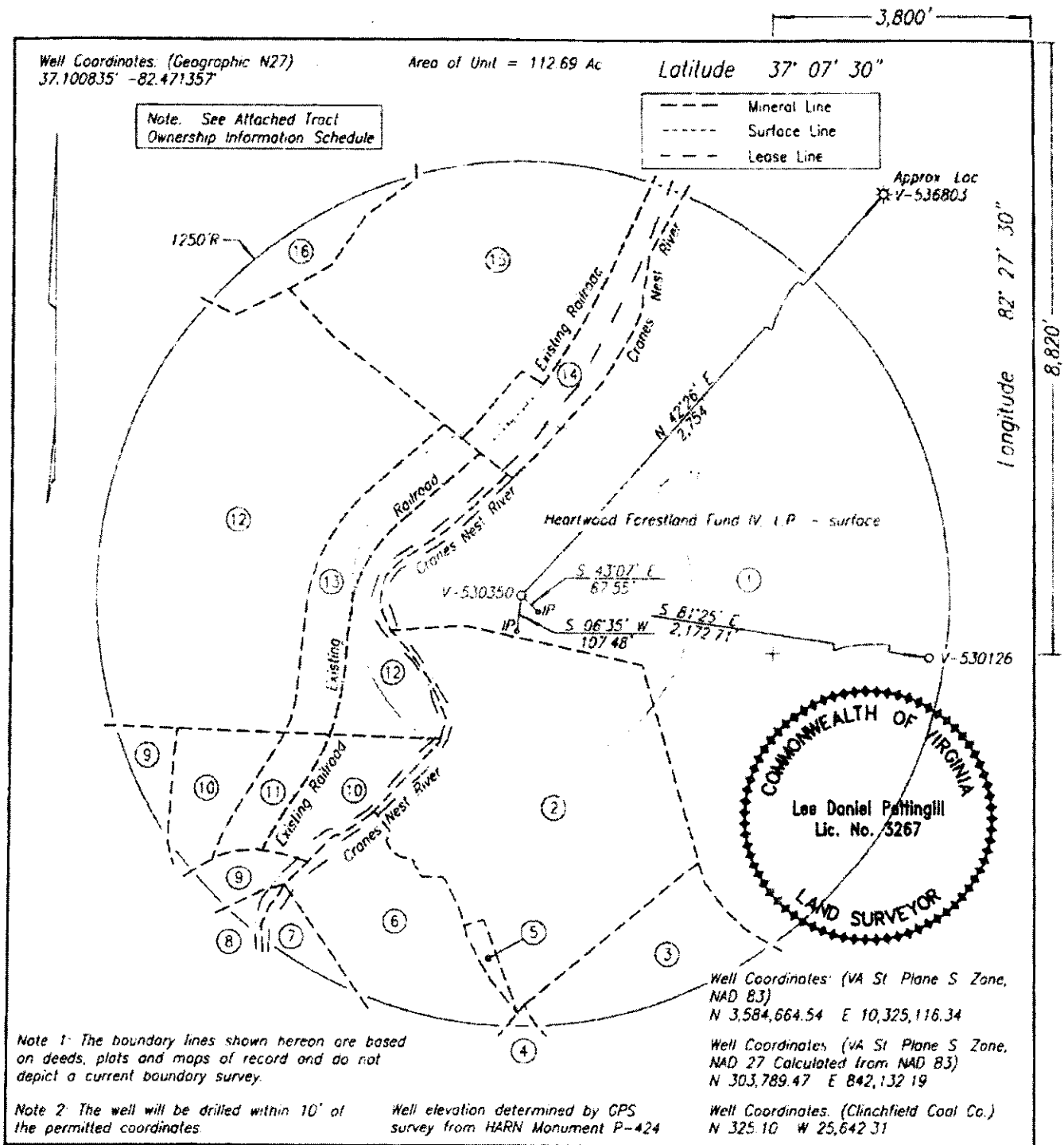
COMMONWEALTH OF VIRGINIA  
COUNTY OF RUSSELL

Acknowledged on this 28<sup>th</sup> day of May, 2014, personally before me a notary public in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly sworn did depose and say that he is the Chairman of the Virginia Gas and Oil Board and appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that they executed the same and was authorized to do so.

  
Diane J. Davis, Notary Public  
174394

My Commission expires: September 30, 2017





WELL LOCATION PLAT NORA GRID BA-21

COMPANY Range Resources-Pine Mountain, Inc. WELL NAME AND NUMBER V-530350  
TRACT NO. J. L. Litz ELEVATION 1,589.94' QUADRANGLE Caney Ridge  
COUNTY Dickenson DISTRICT Kenady SCALE 1" = 400' DATE 3-12-2014  
This Plat is a new plat x; an updated plat     ; or a final location plat     

+ Denotes the location of a well on United States topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown

*Lee Daniel Pittingill*  
Licensed Professional Engineer or Licen

**Exhibit A**

V-530350 PLAT  
TRACT OWNERSHIP INFORMATION SCHEDULE  
3/12/2014

1. J.L. Latz  
203.10 Acres  
ACIN LLC - coal  
Alpha Land & Reserves, LLC - coal lessee  
WBR, LLC - coal  
Dickenson-Russell Coal Company, LLC - coal lessee  
Range Resources-Pine Mountain, Inc. - oil & gas  
Gas 41.52 Ac. 36.84%
2. Greenberry Mullins  
205.635 Acres  
ACIN LLC - coal  
Lease No.  
16.53 Acres  
Paul Wayne Wallen - surface, oil & gas  
Gas 14.66 Ac. 13.01%
3. Lease No. 45013526  
68.03 Acres  
G. Mark French Heirs - oil & gas  
Gas 3.42 Ac. 3.03%
4. Lease No. 45013526  
13.13 Acres  
G. Mark French Heirs & Wiley B. Trivitt Heirs - oil & gas  
Gas 0.06 Ac. 0.05%
5. Lease No.  
Parcel  
Ruby Irene Stanley, Farrell L. Stanley & Cheryl Lee Stanley -  
oil & gas  
Gas 0.27 Ac. 0.24%
6. Lease No.  
6.38 Acres  
Ruby Irene Stanley, Farrell L. Stanley & Cheryl Lee Stanley -  
oil & gas  
Gas 4.97 Ac. 4.41%
7. Lease No.  
16.52 Acres  
James Ronald Mullins & Nola L. Skeens Mullins - oil & gas (Life Estates)  
Rebecca Ann Falce - oil & gas (Remainder)  
Gas 0.70 Ac. 0.62%
8. Lease No. 45013526  
P/O 40 Acres  
L.P. Mullins Heirs - oil & gas  
Gas 0.23 Ac. 0.20%
9. Lease No.  
P/O 33.24 Acres  
James Ronald Mullins - oil & gas (1/2 Und. Int.)  
Rebecca Ann Falce - oil & gas (1/2 Und. Int.)  
Gas 1.51 Ac. 1.34%
10. A.J. Mullins  
174.233 Acres  
ACIN LLC - coal  
Lease No.  
P/O 4.69 Acres  
James Ronald Mullins - oil & gas (1/2 Und. Int.)  
Rebecca Ann Falce - oil & gas (1/2 Und. Int.)  
Gas 4.30 Ac. 3.82%
11. DI-28  
A.J. Mullins  
0.76 Acres, P/O 174.233 Acres  
Lease No. 9045761, or Unleased  
ACIN LLC - oil & gas  
EQT Production Company - oil & gas lessee  
Gas 0.74 Ac. 0.66%
12. DI-28  
A.J. Mullins  
174.233 Acres  
ACIN LLC - coal  
Lease No. 9045761, or Unleased  
P/O 48 Acres  
ACIN LLC - oil & gas  
EQT Production Company - oil & gas lessee  
Gas 22.66 Ac. 20.11%
13. DI-28  
A.J. Mullins  
174.233 Acres  
ACIN LLC - coal  
Lease No. 9045761, or Unleased  
2 Acres, P/O 48 Acres  
ACIN LLC - oil & gas  
EQT Production Company - oil & gas lessee  
Gas 1.90 Ac. 1.69%
14. DI-7  
J.M. Buchanan  
110.975 Acres  
ACIN LLC - coal  
Lease No. 9045761, or Unleased  
1.8 Acres, P/O 110.975 Acres  
ACIN LLC - oil & gas  
EQT Production Company - oil & gas lessee  
Gas 1.91 Ac. 1.69%
15. J.M. Buchanan  
110.975 Acres  
ACIN LLC - coal  
Lease No.  
P/O 31.18 Acres  
Darrell Hibbits & Ernestine Hibbits - oil & gas (1/3 Und. Int.)  
Kenneth Hibbits - oil & gas (1/3 Und. Int.)  
Zola Christine Hibbits - oil & gas (1/3 Und. Int.)  
Gas 12.38 Ac. 10.99%
16. Lease No.  
16 Acres  
Darrell Hibbits & Ernestine Hibbits - oil & gas (1/3 Und. Int.)  
Kenneth Hibbits - oil & gas (1/3 Und. Int.)  
Zola Christine Hibbits - oil & gas (1/3 Und. Int.)  
Gas 1.46 Ac. 1.30%

**Exhibit "B"**  
**V-530350 Revised 5/16/2014**

Tract	Lessor	Lease Status	Interest Within Unit	Gross Acreage in Unit
<b>Gas Estate Only</b>				
1	Range Resources - Pine Mountain, Inc. Attn: Jerry Grantham PO Box 2136 Abingdon, VA 24212 Tax ID# - 20192	Owner	36.84000000	41.52000000
2	Paul Wayne Wallen 113 Honeycamp Clintwood, VA 24228 Tax ID# - 6313-1173	Leased	13.01000000	14.66000000
3	Tax ID# - Minerals Only Catherine Stookey 775 Berry Rd Wood River, IL 62095	Leased	0.50500000	0.57000000
	David French 8593 Wall Triana Hwy Harvest, AL 35749	Leased	0.50500000	0.57000000
	Glenda S Lovegrove 11 Kensington Dr Billlerica, MA 01821	Leased	0.50500000	0.57000000
	Jennifer French Mackey 1274 County Rd 2051 Nacogdoches, TX 75965	Leased	0.25250000	0.28500000
	Mark B French 4112 Paddington Ln Colleyville, TX 76034	Leased	0.25250000	0.28500000
	Patricia A French 3522 Easton Dr Bowie, ND 20716	Leased	0.16833333	0.19000000
	Richard P Maske 7740 NW 35th St Hollywood, FL 33024	Leased	0.16833333	0.19000000
	Ellen L French 6640 Lake Park Dr, Apt 305 Greenbelt, MD 20770	Leased	0.16833333	0.19000000

	Big Lick Trust C/O Gregory W French, Trustee 2041 Lynn Cove Lane Virginia Beach, VA 23454-1008	Unleased	0.50500000	0.57000000
	<b>Tract 3 Totals</b>		<b>3.03000000</b>	<b>3.42000000</b>
4	Tax ID# - Minerals Only Catherine Stookey 775 Berry Rd Wood River, IL 62095	Leased	0.00416667	0.00500000
	David French 8593 Wall Triana Hwy Harvest, AL 35749	Leased	0.00416667	0.00500000
	Glenda S Lovegrove 11 Kensington Dr Billerica, MA 01821	Leased	0.00416667	0.00500000
	Jennifer French Mackey 1274 County Rd 2051 Nacogdoches, TX 75965	Leased	0.00208333	0.00250000
	Mark B French 4112 Paddington Ln Colleyville, TX 76034	Leased	0.00208333	0.00250000
	Patricia A French 3522 Easton Dr Bowie, ND 20716	Leased	0.00138889	0.00166667
	Richard P Maske 7740 NW 35th St Hollywood, FL 33024	Leased	0.00138889	0.00166667
	Ellen L French 6640 Lake Park Dr, Apt 305 Greenbelt, MD 20770	Leased	0.00138889	0.00166667
	Big Lick Trust C/O Gregory W French, Trustee 2041 Lynn Cove Lane Virginia Beach, VA 23454-1008	Unleased	0.00416667	0.00500000
	Thomas Edward Trivett 406 Clarendon Ave Southport, NC 28461	Leased	0.00312500	0.00375000
	Christina Ann Poore 137 Earle Drive North Kingstown, RI 02852	Leased	0.00312500	0.00375000

Trivett Living Trust Matthew Terrence Trivett Successor Trustee 11001 Hughs Church Road Keymar, MD 21757		Leased	0.00625000	0.00750000
And Michael A Trivett Successor Trustee 1901 Club Road Charlotte, NC 28205				
Betty Quesenberry 900 Dillon Street Pulaski, VA 24301		Leased	0.00208333	0.00250000
Carole Clarke 2800 Heritage Drive Suffolk, VA 23435		Leased	0.00208333	0.00250000
Mary Lea Byer 509 Mitchell Rd Kingsport, TN 37663		Leased	0.00208333	0.00250000
Joan C Trivett 462 Hilledge Drive Laguna Beach, CA 92651		Leased	0.00312500	0.00375000
James C Trivett III 10495 State Route 550 Athens, OH 45701		Leased	0.00156250	0.00187500
Christina L Russin 21515 81st Street Bristol, WI 53104		Unleased	0.00156250	0.00187500
<b>Tract 4 Totals</b>			<b>0.05000000</b>	<b>0.06000000</b>
5	Tax ID# - 6308-10790 Farrell L Stanley 1261 Rockhouse Rd Coeburn, VA 24230	Unleased	0.12000000	0.13500000
	Cheryl & Nicholas Fisanick 620 Harris St NW Concord, NC 28025	Unleased	0.12000000	0.13500000
	<b>Tract 5 Totals</b>		<b>0.24000000</b>	<b>0.27000000</b>
6	Tax ID# - 6308-10790 Farrell L Stanley 1261 Rockhouse Rd Coeburn, VA 24230	Unleased	2.20500000	2.48500000

	Cheryl & Nicholas Fisanick 620 Harris St NW Concord, NC 28025	Unleased	2.20500000	2.48500000
	<b>Tract 6 Totals</b>		<b>4.41000000</b>	<b>4.97000000</b>
7	Tax ID# - 5254-7450 James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased Life Estate	0.62000000	0.70000000
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased Remainder	0.00000000	0.00000000
8	Tax ID# - 5364-7474 James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased	0.01428571	0.01642857
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased	0.01428571	0.01642857
	Roger Blake Large PO Box 1417 Pound, VA 24279	Unleased	0.00714286	0.00821429
	George Ray Large 529 Beards Hill Rd Aberdeen, MD 21001	Unleased	0.00714286	0.00821429
	Sandra Waters 2021 N. Nelson St., Apt 306 Arlington, VA 22207-3671	Unleased	0.00714286	0.00821429
	Darrell R Large 583 Kumukahi Place Honolulu, HI 96825	Unleased	0.00714286	0.00821429
	Opal May Mullins 1925 Old Mayfield Rd Danville, VA 24541	Unleased	0.02857143	0.03285714
	Jewell Johnson 201 Wheatland Court Unit 3 Christiansburg, VA 24073	Unleased	0.02857143	0.03285714
	Rae H Wallen 284 NE 40th Court Pompano Beach, FL 33064	Unleased	0.00238095	0.00273810

*Haskel Carnis Mullins Heirs*

Lois Worley	Unleased	0.00952381	0.01095238
601 McCash Street			
Hanover, PA 17331			

Janis Hudler	Unleased	0.00952381	0.01095238
159 Schoolhouse Road			
West Grove, PA 19390			

Pat Strusbaugh	Unleased	0.00952381	0.01095238
1405 Cloverleaf Rd			
Mount Joy, PA 17552			

*Kenneth Wallen Heirs*

Benjamin Wallen	Unleased	0.00119048	0.00136905
25 Oxford Ct Unit 35			
New Oxford, PA 17350			

Brentli Wallen	Unleased	0.00119048	0.00136905
PO Box 146			
York Springs, PA 17372			

*Lewis & Delores E Wallen Heirs*

Jon Wallen	Unleased	0.00059524	0.00068452
343 Mineral Drive			
York, PA 17408			

Stacey Topper	Unleased	0.00059524	0.00068452
95 Pine Grove Rd			
Hanover, PA 17331			

Matthew Wallen	Leased	0.00059524	0.00068452
2938 Banks Street			
Harrisburg, PA 17103			

Sara Wallen	Unleased	0.00059524	0.00068452
34 West Walnut Street, Apt 104			
Hanover, PA 17331			

Norma Wilcox	Unleased	0.00238095	0.00273810
1433 SE 5th St			
Deerfield Beach, FL 33441			

Ramona King	Leased	0.00238095	0.00273810
4701 NE 2nd Way			
Deerfield Beach, FL 33064			

Norman Wallen JR	Unleased	0.00238095	0.00273810
2098 Yingling Drive			
Spring Grove, PA 17362			



Joyce Markle 1324 Peepytown Road Abbottstown, PA 17301	Unleased	0.00238095	0.00273810
Glenetta Utz 1000 SE 11th St Deerfield Beach, FL 33441	Unleased	0.00238095	0.00273810
Gale Witter 2260 Upper Bermudian Rd Gardners, PA 17324	Unleased	0.00238095	0.00273810
Amy Grosklags 2666 Alpine Trail Marietta, GA 30062	Unleased	0.00238095	0.00273810
Sharon Hamme 92 Hamilton Drive Abbottstown, PA 17301	Unleased	0.00238095	0.00273810
Mark Wallen 135 Friendly Drive Hanover, PA 17331	Unleased	0.00238095	0.00273810
Vickie B Taylor 2913 Oakwood Dr Brenham, TX 77833	Unleased	0.00190476	0.00219048
Debra S Rodriguez 510 4th St Palacios, TX 77465	Leased	0.00190476	0.00219048
Gwyn D Henson 362 W Main St Dallastown, PA 17313	Unleased	0.00190476	0.00219048
Ester A Devereaux PO Box 274 South Cle Elum, WA 98943	Unleased	0.00190476	0.00219048
Karen J Leighty 1089 Pittsburg Rd Uniontown, PA 15401	Unleased	0.00190476	0.00219048
Anthony L Wallen 2037 Glencoe Rd Darlington, MD 21034	Unleased	0.00190476	0.00219048
Steven D Wallen 599 Lake Meade Dr East Burlin, PA 17316	Unleased	0.00190476	0.00219048

	Dennis J Wallen 301 East 9th Street Biscop, TX 78343	Unleased	0.00190476	0.00219048
	David L Wallen 303 Primrose Ln Hanover, PA 17331	Unleased	0.00190476	0.00219048
	Jefferson P Wallen 2537 Hess Rd Fallston, MD 21047	Unleased	0.00190476	0.00219048
	Paul B Wallen 114 Meadow Hill Converse, TX 78109	Leased	0.00190476	0.00219048
	Larry J Wallen 1111 Monticello Dr Aurora, IL 60506	Unleased	0.00190476	0.00219048
	Lois Wallen 400 Carter Court, Atp. C Perryville, MD 21903	Unleased	0.00190476	0.00219048
	Donald W Wallen 210 S Main St Shrewsbury, PA 17361	Unleased	0.00190476	0.00219048
	Jennifer Wysocki 4190 Carlisle Pike New Oxford, PA 17350	Unleased	0.00190476	0.00219048
	<b>Tract 8 Totals</b>		<b>0.20000000</b>	<b>0.23000000</b>
9	Tax ID# - 5261-3070 James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased	0.67500000	0.76000000
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased	0.67500000	0.76000000
	<b>Tract 9 Totals</b>		<b>1.35000000</b>	<b>1.52000000</b>
10	Tax ID# - Minerals Only James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased	1.74000000	1.96000000
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased	1.74000000	1.96000000

<b>Tract 10 Totals</b>			<b>3.48000000</b>	<b>3.92000000</b>
11	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	0.99000000	1.11000000
	<b>OR</b>			
	EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	0.99000000	1.11000000
12	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	19.10000000	21.52000000
	<b>OR</b>			
	EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	19.10000000	21.52000000
13	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	2.70000000	3.04000000
	<b>OR</b>			
	EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	2.70000000	3.04000000
14	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	2.64000000	2.98000000
	<b>OR</b>			
	EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	2.64000000	2.98000000
15	Tax ID# - 4726-521 Darrell & Ernestine Hibbits PO Box 2013 Chilhowie, VA 24319	Unleased	3.34666667	3.77000000

# DB 517 PG317

	Kenneth & Betty Hibbitts 9290 Blackbird Loop Culpepper, VA 22701	Unleased	3.34666667	3.77000000
	Zola Christine Hibbitts 8601 Spruce Street Manassas, VA 20111	Unleased	3.34666667	3.77000000
	<b>Tract 15 Totals</b>		<b>10.04000000</b>	<b>11.31000000</b>
16	Tax ID# - 4726-5217 Darrell & Ernestine Hibbitts PO Box 2013 Chilhowie, VA 24319	Unleased	0.43333333	0.48666667
	Kenneth & Betty Hibbitts 9290 Blackbird Loop Culpepper, VA 22701	Unleased	0.43333333	0.48666667
	Zola Christine Hibbitts 8601 Spruce Street Manassas, VA 20111	Unleased	0.43333333	0.48666667
	<b>Tract 16 Totals</b>		<b>1.30000000</b>	<b>1.46000000</b>
	<b>TOTAL GAS ESTATE</b>		<b>100.00000000</b>	<b>112.69000000</b>
	Percentage of Unit Leased		52.42415179	
	Percentage of Unit Unleased		47.57584821	
	Acreage in Unit Leased			59.08873810
	Acreage in Unit Unleased			53.60126190
	<b>OR - subject to lease agreement between ACIN and EQT</b>			

**Exhibit "B-3" - Unleased Owners  
V-530350 Revised 5/16/2014**

<b>Tract</b>	<b>Lessor</b>	<b>Lease Status</b>	<b>Interest Within Unit</b>	<b>Gross Acreage in Unit</b>
<b>Gas Estate Only</b>				
3	Tax ID# - Minerals Only Big Lick Trust C/O Gregory W French, Trustee 2041 Lynn Cove Lane Virginia Beach, VA 23454-1008	Unleased	0.50500000	0.57000000
	<b>Tract 3 Totals</b>		<b>0.50500000</b>	<b>0.57000000</b>
4	Tax ID# - Minerals Only Big Lick Trust C/O Gregory W French, Trustee 2041 Lynn Cove Lane Virginia Beach, VA 23454-1008	Unleased	0.00416667	0.00500000
	Christina L Russin 21515 81st Street Bristol, WI 53104	Unleased	0.00156250	0.00187500
	<b>Tract 4 Totals</b>		<b>0.00572917</b>	<b>0.00687500</b>
5	Tax ID# - 6308-10790 Farrell L Stanley 1261 Rockhouse Rd Coeburn, VA 24230	Unleased	0.12000000	0.13500000
	Cheryl & Nicholas Fisanick 620 Harris St NW Concord, NC 28025	Unleased	0.12000000	0.13500000
	<b>Tract 5 Totals</b>		<b>0.24000000</b>	<b>0.27000000</b>
6	Tax ID# - 6308-10790 Farrell L Stanley 1261 Rockhouse Rd Coeburn, VA 24230	Unleased	2.20500000	2.48500000

	Cheryl & Nicholas Fisanick 620 Harris St NW Concord, NC 28025	Unleased	2.20500000	2.48500000
	<b>Tract 6 Totals</b>		<b>4.41000000</b>	<b>4.97000000</b>
7	Tax ID# - 5254-7450 James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased Life Estate	0.62000000	0.70000000
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased Remainder	0.00000000	0.00000000
8	Tax ID# - 5364-7474 James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased	0.01428571	0.01642857
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased	0.01428571	0.01642857
	Roger Blake Large PO Box 1417 Pound, VA 24279	Unleased	0.00714286	0.00821429
	George Ray Large 529 Beards Hill Rd Aberdeen, MD 21001	Unleased	0.00714286	0.00821429
	Sandra Waters 2021 N. Nelson St., Apt 306 Arlington, VA 22207-3671	Unleased	0.00714286	0.00821429
	Darrell R Large 583 Kumukahi Place Honolulu, HI 96825	Unleased	0.00714286	0.00821429
	Opal May Mullins 1925 Old Mayfield Rd Danville, VA 24541	Unleased	0.02857143	0.03285714

Jewell Johnson 201 Wheatland Court Unit 3 Christiansburg, VA 24073	Unleased	0.02857143	0.03285714
Rae H Wallen 284 NE 40th Court Pompano Beach, FL 33064	Unleased	0.00238095	0.00273810
<i>Haskel Carnis Mullins Heirs</i> Lois Worley 601 McCash Street Hanover, PA 17331	Unleased	0.00952381	0.01095238
Janis Hudler 159 Schoolhouse Road West Grove, PA 19390	Unleased	0.00952381	0.01095238
Pat Strusbaugh 1405 Cloverleaf Rd Mount Joy, PA 17552	Unleased	0.00952381	0.01095238
<i>Kenneth Wallen Heirs</i> Benjmin Wallen 25 Oxford Ct Unit 35 New Oxford, PA 17350	Unleased	0.00119048	0.00136905
Brentli Wallen PO Box 146 York Springs, PA 17372	Unleased	0.00119048	0.00136905
<i>Lewis &amp; Delores E Wallen Heirs</i> Jon Wallen 343 Mineral Drive York, PA 17408	Unleased	0.00059524	0.00068452
Stacey Topper 95 Pine Grove Rd Hanover, PA 17331	Unleased	0.00059524	0.00068452
Sara Wallen 34 West Walnut Street, Apt 104 Hanover, PA 17331	Unleased	0.00059524	0.00068452

Norma Wilcox 1433 SE 5th St Deerfield Beach, FL 33441	Unleased	0.00238095	0.00273810
Norman Wallen JR 2098 Yingling Drive Spring Grove, PA 17362	Unleased	0.00238095	0.00273810
Joyce Markle 1324 Peepytown Road Abbottstown, PA 17301	Unleased	0.00238095	0.00273810
Glenetta Utz 1000 SE 11th St Deerfield Beach, FL 33441	Unleased	0.00238095	0.00273810
Gale Witter 2260 Upper Bermudian Rd Gardners, PA 17324	Unleased	0.00238095	0.00273810
Amy Grosklags 2666 Alpine Trail Marietta, GA 30062	Unleased	0.00238095	0.00273810
Sharon Hamme 92 Hamilton Drive Abbottstown, PA 17301	Unleased	0.00238095	0.00273810
Mark Wallen 135 Friendly Drive Hanover, PA 17331	Unleased	0.00238095	0.00273810
Vickie B Taylor 2913 Oakwood Dr Brenham, TX 77833	Unleased	0.00190476	0.00219048
Gwyn D Henson 362 W Main St Dallastown, PA 17313	Unleased	0.00190476	0.00219048
Ester A Devereaux PO Box 274 South Cle Elum, WA 98943	Unleased	0.00190476	0.00219048



Karen J Leighty 1089 Pittsburg Rd Uniontown, PA 15401	Unleased	0.00190476	0.00219048
Anthony L Wallen 2037 Glencoe Rd Darlington, MD 21034	Unleased	0.00190476	0.00219048
Steven D Wallen 599 Lake Meade Dr East Burlin, PA 17316	Unleased	0.00190476	0.00219048
Dennis J Wallen 301 East 9th Street Biscop, TX 78343	Unleased	0.00190476	0.00219048
David L Wallen 303 Primrose Ln Hanover, PA 17331	Unleased	0.00190476	0.00219048
Jefferson P Wallen 2537 Hess Rd Fallston, MD 21047	Unleased	0.00190476	0.00219048
Larry J Wallen 1111 Monticello Dr Aurora, IL 60506	Unleased	0.00190476	0.00219048
Lois Wallen 400 Carter Court, Atp. C Perryville, MD 21903	Unleased	0.00190476	0.00219048
Donald W Wallen 210 S Main St Shrewsbury, PA 17361	Unleased	0.00190476	0.00219048
Jennifer Wysocki 4190 Carlisle Pike New Oxford, PA 17350	Unleased	0.00190476	0.00219048
<b>Tract 8 Totals</b>		<b>0.19321429</b>	<b>0.22219643</b>

9	Tax ID# - 5261-3070 James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased	0.67500000	0.76000000
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased	0.67500000	0.76000000
	<b>Tract 9 Totals</b>		<b>1.35000000</b>	<b>1.52000000</b>
10	Tax ID# - Minerals Only James R & Nola L Mullins 325 Trillium Ln Coeburn, VA 24230	Unleased	1.74000000	1.96000000
	Rebecca Ann Falce 350 Bello Rd Tazewell, TN 37879	Unleased	1.74000000	1.96000000
	<b>Tract 10 Totals</b>		<b>3.48000000</b>	<b>3.92000000</b>
11	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	0.99000000	1.11000000
	<b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	0.99000000	1.11000000
12	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	19.10000000	21.52000000
	<b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	19.10000000	21.52000000

13	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	2.70000000	3.04000000
	<b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	2.70000000	3.04000000
14	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229	Unleased	2.64000000	2.98000000
	<b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Lessee	2.64000000	2.98000000
15	Tax ID# - 4726-521 Darrell & Ernestine Hibbitts PO Box 2013 Chilhowie, VA 24319	Unleased	3.34666667	3.77000000
	Kenneth & Betty Hibbitts 14057 Broadview Lane Culpepper, VA 22701	Unleased	3.34666667	3.77000000
	Zola Christine Hibbitts 8601 Spruce Street Manassas, VA 20111	Unleased	3.34666667	3.77000000
	<b>Tract 15 Totals</b>		<b>10.04000000</b>	<b>11.31000000</b>
16	Tax ID# - 4726-5217 Darrell & Ernestine Hibbitts PO Box 2013 Chilhowie, VA 24319	Unleased	0.43333333	0.48666667

# DB 517 PG325

Kenneth & Betty Hibbitts 14057 Broadview Lane Culpepper, VA 22701	Unleased	0.43333333	0.48666667
Zola Christine Hibbitts 8601 Spruce Street Manassas, VA 20111	Unleased	0.43333333	0.48666667
<b>Tract 16 Totals</b>		<b>1.30000000</b>	<b>1.46000000</b>
<b>TOTAL GAS ESTATE</b>		<b>47.57394345</b>	<b>53.59907143</b>

DB 517 PG 326

INSTRUMENT NO. 140000731

Recorded in the Clerk's Office  
of Dickenson County

INSTRUMENT 140000731  
RECORDED IN THE CLERK'S OFFICE OF  
DICKENSON ON  
JUNE 20, 2014 AT 02:57PM

**Exhibit "E" - Escrow Owners**  
**V-530350**

Tract	Lessor	Lease Status	Interest Within Unit	Share of Gas
<b>Gas Estate Only</b>				
11	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229 <b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Unleased	0.99000000	1.11000000
12	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229 <b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Unleased	19.10000000	21.52000000
13	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229 <b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Unleased	2.70000000	3.04000000
14	ACIN LLC Attn: John Mooney 5260 Irwin Rd Huntington, WV 25705-3247 Tax ID# - 4731-14229 <b>OR</b> EQT Production Company Attn: Tracy Coyne PO Box 23536 Pittsburgh, PA 15222	Unleased	2.64000000	2.98000000
<b>TOTAL GAS ESTATE</b>			<b>25.43000000</b>	<b>28.65000000</b>

RICHARD H. EDWARDS, CLERK  
RECORDED BY: TLF